

ENERGY AND ENVIRONMENT CABINET

Department for Environmental Protection

Division for Air Quality

(Amendment)

401 KAR 59:174. Stage II controls at gasoline dispensing facilities.

RELATES TO: KRS 224.01-010, 224.10-100, 224.20-100, 224.20-110, 224.20-120, 42 U.S.C. 7511a(b)(1)(A), 40 C.F.R. 51.126

STATUTORY AUTHORITY: KRS 224.10-100(5), 42 U.S.C. 7409, 7410, 7511a(b)(3), 7521(a)(5), 7624, 7625

NECESSITY, FUNCTION, AND CONFORMITY: KRS 224.10-100(5) requires the Energy and Environment Cabinet to promulgate ~~[prescribe]~~ administrative regulations for the prevention, abatement, and control of air pollution. This administrative regulation provides for the control of emissions from gasoline dispensing facilities and the decommissioning of existing controls at gasoline dispensing facilities that are no longer environmentally beneficial.

Section 1. Definitions. Terms not defined in this section shall have the meaning given them in 401 KAR 59:001.

(1) "Average monthly throughput" means~~[(a) For an existing facility,~~ the total gallons of gasoline dispensed during the months of operation in the previous twelve (12) months, divided by the number of months of operation during those twelve (12) months~~]; or~~

1 ~~(b) For a facility which commenced construction on or after the effective date of this~~
2 ~~administrative regulation, an estimate provided by the owner or operator and approved by the~~
3 ~~cabinet, of the total gallons of gasoline that will be dispensed during the first twelve (12) months of~~
4 ~~operation divided by twelve (12)].~~

5 (2) "Balance system" means a Stage II vapor recovery system which uses direct
6 displacement to force vapor out of the receiving container and back into the space of the container
7 from where the liquid product was withdrawn.

8 (3) "Boot" means an accordion-like tubular cover used over the spout of a gasoline nozzle
9 to provide a return-path for gasoline vapors displaced during refueling.

10 (4) "CARB" means the California Air Resources Board.

11 (5) "CARB certification" means a document such as an executive order or approval letter
12 provided by CARB or by an equivalent authority which certifies that a vapor recovery system or
13 system components achieve at least a ninety-five (95) percent reduction in the VOC emissions
14 during refueling, and which identifies the performance standards required for the system or system
15 components. An executive order may also identify the range of permissible components,
16 permissible construction configurations, and the required tests for compliance.

17 (6) "Coaxial hose" means a hose-within-a-hose which provides separate passages for the
18 flow of gasoline and vapor return.~~["Classification date" means the date on which this~~
19 ~~administrative regulation becomes applicable in a county or portion of a county.]~~

20 (7) "Decommission" means to render inoperable a stage II vapor recovery system.~~["Coaxial~~
21 ~~hose" means a hose within a hose which provides separate passages for the flow of gasoline and~~
22 ~~vapor return.]~~

1 (8) "Dry break" means a spring-loaded valve that prevents vapor from escaping through the
2 vapor recovery riser pipe opening of a storage tank.

3 (9) "Equivalent authority" means an authority recognized by the cabinet and by the U.S.
4 EPA as having a program for certification of vapor recovery systems equivalent to that of CARB.

5 (10) "Existing gasoline dispensing facility" means a facility that commenced dispensing
6 gasoline prior to January 1, 2016.

7 (11)[40] "Faceplate" means a soft, donut-shaped device attached to the boot of a balance
8 nozzle which forms a tight seal with the vehicle fill pipe during refueling.

9 (12)[(44)] "Facility" or "gasoline dispensing facility" means a site, except a farm not
10 engaged in the sale of gasoline, where gasoline is transferred from a stationary storage tank to a
11 motor vehicle fuel tank.

12 (13)[(42)] "Facility representative" means a facility employee who has been trained to
13 serve at that facility as prescribed in Section 5 of this administrative regulation.

14 (14)[(43)] "Flexible cone" means a cone-shaped device attached to the boot of a vacuum-
15 assist nozzle that prevents too low a vacuum from forming in the vehicle fuel tank.

16 (15)[(44)] "Leak" means liquid or vapor loss from the gasoline dispensing system or vapor
17 recovery system as determined by visual inspection or operation of the equipment.

18 (16)[(45)] "Modification" or "modify" means:

19 (a) The repair, replacement, or upgrade of a facility's Stage II equipment at a cost equal to
20 seventy-five (75) percent or more of the cost of a total system replacement at the time of
21 modification; or

22 (b) A change, such as the removal of a CARB certified component and the addition or
23 removal of piping or fittings, which may cause the vapor recovery system to be incapable of

maintaining an overall control efficiency of at least a ninety-five (95) percent reduction in the VOC emissions.

(17)~~(16)~~ "Month" means calendar month.

(18)~~(17)~~ "Month of operation" means a month during which a facility is not closed for the purpose of dispensing gasoline for more than four (4) consecutive days.

(19)~~(18)~~ "Motor vehicle" means a vehicle, machine, or mechanical contrivance propelled by an internal combustion engine and licensed for operation and operated upon the public highways.

(20) "New gasoline dispensing facility" means a facility that commenced dispensing gasoline on or after January 1, 2016.

(21) "Recommission" means to render operable, or to re-install, a stage II vapor recovery system that has previously been decommissioned.

(22)~~(19)~~ "Stage I vapor recovery system" means a vapor recovery system certified by CARB or by an equivalent authority to reduce the emissions of VOCs by ninety-five (95) percent or more during the transfer of gasoline to a stationary storage tank at a facility.

(23)~~(20)~~ "Stage II vapor recovery system" means a vapor recovery system certified by CARB or by an equivalent authority to reduce the emissions of VOCs during the refueling of a motor vehicle at a facility by ninety-five (95) percent or more.

(24)~~(21)~~ "Storage tank" means a tank at a gasoline dispensing facility which is used for the storage of gasoline.

(25)~~(22)~~ "Vacuum assist system" means a Stage II vapor recovery system which uses a vacuum inducing device to collect vapor from the receiving container and direct it back into the space of the container from where the liquid product was withdrawn.

1 Section 2. Applicability. (1) This administrative regulation shall apply to the owner or
2 operator of a gasoline dispensing facility located in a county in which the entire county, as of
3 January 12, 1998~~[the effective date of this administrative regulation]~~, was~~[is]~~ designated severe,
4 serious, or moderate nonattainment for ozone pursuant to 401 KAR 51:010, Attainment status
5 designations, except as exempted in Section 9 of this administrative regulation.

6 (2) Subject to the compliance timetable~~[After the date]~~ specified in Section 8 of this
7 administrative regulation, an owner or operator of an existing gasoline dispensing facility shall not
8 transfer or allow the transfer of gasoline from a storage tank at that facility into a motor vehicle
9 fuel tank unless the displaced vapors are collected by a Stage II vapor recovery system and the
10 requirements of this administrative regulation are met.

11 (3) A new gasoline dispensing facility and an existing gasoline dispensing facility after
12 decommissioning has been completed shall not be subject to the requirements of Sections 3
13 through 10 of this regulation.

14 (4) A Stage II vapor recovery system shall not be installed in a new gasoline dispensing
15 facility or recommissioned in an existing gasoline dispensing facility after decommissioning has
16 been completed.

17 Section 3. Registration and Notification Requirements. The owner or operator shall submit
18 registration and notification forms to the Division for Air Quality as specified in this section. These
19 forms are incorporated by reference in Section 11~~[10]~~ of this administrative regulation.

20 (1) Registration of facilities. DEP 7105, Gasoline Dispensing Facility Registration Form,
21 shall be submitted at least thirty (30) days prior to installing or modifying a Stage II vapor recovery
22 system.

1 (2) Compliance test notification. DEP 7105A, Compliance Test Notification Form, shall be
2 submitted at least thirty (30) days prior to the performance of the compliance tests required in
3 Section 6 of this administrative regulation.

4 (3) Stage II post inspection report. DEP 7105B, Stage II Post Inspection Form, shall be
5 submitted within ten (10) work days after the applicable compliance tests have been performed.

6 (4) Notice of Intent to Decommission Stage II Controls and Decommission Plan Form. A
7 completed DEP 7105C, Notice of Intent to Decommission Stage II Controls and Decommission
8 Plan Form shall be filed at least thirty (30) calendar days prior to commencing any
9 decommissioning activity. If a change to the plan as described in the submitted form occurs, a
10 revision shall be filed at least ten (10) calendar days prior to commencing any decommissioning
11 activities.

12 (5) Notice of Status of Decommissioning of Stage II Control Form. A completed DEP
13 7105D, Notice of Status of Decommissioning of Stage II Controls Form, shall be filed within ten
14 (10) days after commencing decommissioning. If decommissioning is not be completed within
15 ten (10) days after commencing, an additional DEP 7105D form shall be submitted to the
16 Division.

17 Section 4. Control Measures and Operating Requirements. (1) The Stage II vapor recovery
18 system shall:

19 (a) Be designed and operated to be at least ninety-five (95) percent effective in recovering
20 displaced vapors;

21 (b) Be certified by CARB or an equivalent authority;

22 (c) Employ only coaxial hoses at the dispensers;

1 (d) Contain no components that would impede the performance of the functional or
2 compliance tests of the system;

3 (e) Be integrated with a Stage I vapor recovery system; and

4 (f) Meet the testing requirements contained in Section 6 of this administrative regulation.

5 (2) The owner or operator shall comply with the following operational restrictions for the
6 Stage II vapor recovery system:

7 (a) The system shall be installed, operated, and maintained in accordance with the
8 manufacturer's specifications and the applicable certification granted by CARB.

9 (b) The system shall be free of defects listed in this subsection. The facility representative
10 shall inspect the equipment daily for these defects. If a defect is discovered, through this inspection
11 or otherwise, an "Out of Order" sign shall be posted and the defective equipment shall be rendered
12 inoperable. Defects include:

13 1. The absence or disconnection of any component that is part of the Stage II vapor
14 recovery system;

15 2. The use of equipment not in accord with the system certification;

16 3. A vapor hose that is crimped or flattened so that:

17 a. The vapor passage is completely blocked; or

18 b. The pressure drop through the vapor hose is greater than two (2) times the certification
19 requirements;

20 4. A boot that is torn in one (1) or more of the following ways:

21 a. A triangular shaped or similar tear more than one-half (1/2) inch on a side;[Ø]

22 b. A hole more than one-half (1/2) inch in diameter; or

23 c. A slit more than one (1) inch in length;

1 5. A faceplate or flexible cone on a boot that is damaged so that the ability to achieve a
2 seal with a fill pipe interface is impaired for at least one-quarter (1/4) of the total circumference of
3 the faceplate or flexible cone;

4 6. A malfunctioning nozzle shutoff mechanism;

5 7. Vapor return lines, including components such as swivels, antirecirculation valves, and
6 underground piping, that malfunction or are blocked, or are restricted so that the pressure drop
7 through the line is greater than two (2) times the certification requirement;

8 8. An inoperative vapor processing unit;

9 9. An inoperative vacuum producing device;

10 10. An inoperative pressure/vacuum relief valve, vapor check valve, or dry break;

11 11. Leaks; and

12 12. An equipment defect which substantially impairs the control efficiency of the system.

13 (c) A defect in a component of the Stage II vapor recovery system which is not listed in
14 paragraph (b) of this section shall not prevent operation but shall be repaired or replaced within
15 fifteen (15) days after being identified as defective.

16 (d) If the cabinet identifies a defect specified in paragraph (b) of this subsection, the cabinet
17 shall affix a tag to the defective equipment stating that the equipment is out of order. The tag shall
18 not be removed until the cabinet has been notified that the defect has been corrected, and the
19 tagged equipment has been approved for use by the cabinet.

20 (3) The owner or operator shall ensure that safe access to the system components and
21 monitoring equipment is maintained for inspection and compliance determination by the cabinet.

22 (4) The owner or operator shall display instructions for dispensing gasoline on or near each
23 dispenser, in a print type and size that is easily readable, which include at a minimum:

- (a) A description of how to use the equipment;
- (b) A warning not to dispense fuel after automatic shutoff; and
- (c) A telephone number established by the cabinet to report problems with equipment.

(5) At least one (1) person at the facility shall be trained pursuant to Section 5 of this administrative regulation.

Section 5. Training of Facility Representative. (1) The owner or operator shall ensure that at least one (1) person at the facility is trained to operate the vapor recovery system. The facility representative shall not be required to be present at the facility at all times, but shall perform or oversee the daily inspection of vapor recovery equipment for the defects listed in Section 4(1)(b) of this administrative regulation.

(2) Training may be provided by the vapor recovery equipment manufacturer or distributor, by the person constructing or modifying the Stage II vapor recovery system, by a trained facility representative, or by training manuals provided by the manufacturer, distributor, or the person constructing or modifying the Stage II vapor recovery system. If training manuals are used, they shall be kept at the facility and made available to the cabinet upon request.

(3) Training shall include the following topics:

- (a) Purposes of the Stage II vapor recovery program;
- (b) Operation of the vapor recovery system at that facility;
- (c) Daily equipment inspections;
- (d) How to repair or replace faulty equipment without voiding the equipment warranties;
- (e) Procedures for posting and removing "Out of Service" signs;

1 (f) The executive orders of CARB (or the equivalent authority certifying the system), the
2 range of components certified for use in the system, and the requirements placed on the owner or
3 operator;

4 (g) Maintenance schedules and requirements for the system and its components; and

5 (h) Equipment warranties.

6 (4) The training shall include a practical demonstration on how to operate and inspect the
7 equipment and how to perform a start-up and shut-down of the facility. This demonstration may be
8 performed at another facility with a similar vapor recovery system. The cabinet may require that
9 this demonstration be witnessed by the cabinet as a condition for compliance.

10 (5) The owner or operator shall maintain a record for each facility representative which
11 includes the following:

12 (a) The name of the facility representative and the date training was received;

13 (b) Proof of attendance and successful completion of training; and

14 (c) If applicable, the date the facility representative left the employ of the owner or
15 operator.

16 (6) The owner or operator shall not operate the facility for more than thirty (30)
17 consecutive days without a facility representative.

18 Section 6. Compliance Demonstration Test. (1) Within sixty (60) days after the installation
19 or modification of a Stage II vapor recovery system, the owner or operator shall comply with the
20 applicable test procedures specified in this subsection. The methods by which the tests specified in
21 this subsection are to be conducted are set forth in “Stationary Source Test Methods, Volume2,
22 Certification and Test Procedures for Vapor Recovery Systems”, April 12, 1996.~~[These tests are]~~
23 incorporated by reference in Section 11~~[40]~~ of this administrative regulation.

1 (a) A leak test shall be performed in accordance with the applicable procedure specified in
2 this paragraph. The vapor recovery system shall comply with the leak rate criteria specified in the
3 applicable test procedure.

4 1. Vapor Recovery Test Procedure TP-201.3, Determination of Two (2) Inch (WC) Static
5 Pressure Performance of Vapor Recovery Systems of Dispensing Facilities;

6 2. Vapor Recovery Test Procedure TP-201.3A, Determination of Five (5) Inch (WC) Static
7 Pressure Performance of Vapor Recovery Systems of Dispensing Facilities; or

8 3. Vapor Recovery Test Procedure TP-201.3B, Determination of Static Pressure
9 Performance of Vapor Recovery Systems of Dispensing Facilities with Above-ground Storage
10 Tanks.

11 (b) A dynamic back pressure test shall be performed in accordance with Vapor Recovery
12 Test Procedure TP-201.4, Determination of Dynamic Pressure Performance of Vapor Recovery
13 Systems of Dispensing Facilities.

14 1. The cabinet may require that this test be conducted simultaneously on all the nozzles of a
15 dispenser for which gasoline can be dispensed simultaneously.

16 2. The vapor recovery system shall comply with the maximum allowable average dynamic
17 pressures given in the test procedure.

18 (c) Vapor Recovery Test procedure TP-201.5, Determination (by Volume Meter) of Air to
19 Liquid Volume Ratio of Vapor Recovery Systems of Dispensing Facilities, shall be performed for
20 a system if required by the applicable CARB certification. The vapor recovery system shall comply
21 with the criteria specified in the test procedure.

22 (d) Vapor Recovery Test Procedure TP-201.6, Determination of Liquid Removal of Phase
23 II Vapor Recovery Systems of Dispensing Facilities, shall be performed for a system if required by

1 the applicable CARB certification. The vapor recovery system shall comply with the criteria
2 specified in the test procedure.

3 (2) At intervals not to exceed five (5) years, the owner or operator shall demonstrate
4 compliance with the requirements of the applicable test procedure specified in subsection (1)(a) of
5 this section. The notification requirements of Section 3(2) of this administrative regulation shall
6 apply for these tests.

7 (3) The cabinet may require the owner or operator to perform other tests if necessary to
8 demonstrate the adequacy of a vapor recovery system.

9 Section 7. Recordkeeping Requirements. (1) The owner or operator shall maintain the
10 following documents:

11 (a) Current CARB certification for the Stage II vapor recovery system installed at the
12 facility;

13 (b) Proof of training for the current facility representative; and

14 (c) Test results which verify that the vapor recovery system meets or exceeds the
15 requirements of the compliance tests required in Section 6 of this administrative regulation.

16 (2) The following records shall be maintained for a period not less than three (3) years:

17 (a) A log of the quantity of gasoline delivered to the facility during each month;

18 (b) A log of maintenance records including any repaired or replacement parts and
19 description of the problem;

20 (c) Inspection reports issued by the cabinet, kept in chronological order;

21 (d) Compliance records including warnings or notices of violation issued by the cabinet,
22 kept in chronological order; and

1 (e) The facility representative record specified in Section 5(3) of this administrative
2 regulation.

3 (3) Records shall be kept current and made available to the cabinet upon request.

4 Section 8. Compliance Timetable. The owner or operator of an existing gasoline dispensing
5 facility that is not exempt from this regulation pursuant to Section 9 below shall comply with this
6 administrative regulation in the following manner: (1) The owner or operator shall commence
7 decommissioning of the facility's Stage II vapor recovery system pursuant to Section 10 herein on
8 or after January 1, 2016.

9 (2) The owner or operator shall complete decommissioning of the facility's Stage II vapor
10 recovery system on or before December 31, 2018.

11 (3) The owner or operator shall comply with all sections of this administrative regulation
12 unless and until the decommissioning of the facility's Stage II vapor recovery system is
13 complete. ~~[Facilities with an average monthly throughput of 100,000 gallons or more, which~~
14 ~~commenced construction on or before the classification date, shall comply within one (1) year of~~
15 ~~the classification date.~~

16 (2) ~~Facilities with an average monthly throughput between 25,000 and 100,000 gallons,~~
17 ~~which commenced construction on or before the classification date, shall comply within two (2)~~
18 ~~years of the classification date.~~

19 (3) ~~Facilities commencing construction after the effective date shall comply before~~
20 ~~beginning to dispense gasoline.]~~

21 Section 9. Exemptions. (1) The fuels and facilities specified in this subsection shall be
22 exempt from this administrative regulation.

1 (a) Diesel fuel and kerosene. These fuels shall not be used in calculating the average
2 monthly throughput to determine the applicability of this administrative regulation.

3 (b) A facility with an average monthly throughput of 25,000 gallons or less. This
4 exemption shall cease to apply if the average monthly throughput exceeds 25,000 gallons prior to
5 January 1, 2016, at which time facilities that were exempt before January 1, 2016, based on their
6 average monthly throughput will continue to be exempt from this regulation, and the throughput
7 limitation shall no longer apply.

8 (c) A facility located in an air quality control region which has implemented a Stage II
9 program that has been approved by the U.S. EPA.

10 (2) Recordkeeping for exempted facilities. An exempted facility shall maintain records for
11 a period not less than two (2) years which demonstrate that the facility's average monthly
12 throughput has not exceeded the applicable throughput limit until January 1, 2016, after which time
13 exempted facilities shall no longer be required to maintain records which demonstrate that the
14 facility's average monthly throughput has not exceeded the applicable throughput limit.

15 ~~[(3) Loss of exemption status. If a monthly record documents an average monthly~~
16 ~~throughput equal to or greater than the applicable throughput limit, the owner or operator shall~~
17 ~~notify the division by phone or fax within thirty (30) days. If the exemption ceases to apply, the~~
18 ~~owner or operator shall comply with this administrative regulation within one (1) year of~~
19 ~~notification by the cabinet.]~~

20 Section 10. Decommissioning. (1) The decommissioning procedure for a Stage II vapor
21 recovery system shall be consistent with the procedure as described in Chapter 14 of the
22 Petroleum Equipment Institutes Recommended Practices for Installation and Testing of Vapor

Recovery Systems at Vehicle Refueling Sites, PEI/RP300-09, which is incorporated by reference in Section 11 of this administrative regulation.

(2) The decommissioning procedure shall include the following:

(a) Initiating safety procedures;

(b) Relieving pressure in the tank ullage;

(c) Draining all liquid collection points;

(d) Protecting against electrical hazards by disconnecting all Stage II electrical components;

(e) Reprogramming the electronics in the dispenser to indicate that Stage II vapor recovery is not in service;

(f) Sealing off vapor piping located below grade and below the level of the dispenser base in a secure manner;

(g) Sealing off vapor piping located below grade at the tank end, if reasonably accessible, in a secure manner;

(h) Sealing of vapor piping located inside the dispenser cabinet in a secure manner;

(i) Replacing Stage II vapor recovery-type hanging hardware with conventional-type hanging hardware;

(j) Installing pressure and vacuum vent valves as appropriate;

(k) Removing all Stage II instructions from all dispenser cabinets;

(l) Conducting appropriate testing, including pressure decay and tie-tank tests;

(m) Verifying that all visible storage system components will not release any vapors or liquids; and

(n) Restoring the gasoline dispensing facility back to operational status.

1 (2) Decommissioning, including all required testing, shall be completed within sixty (60)
2 days of commencement of decommissioning.

3 (a) If decommissioning and required testing is not completed within sixty (60) days of
4 commencing decommissioning, lock-outs and “Out of Service” tags shall be installed on all
5 gasoline dispensers that have not been decommissioned until decommissioning is completed.

6 Section 11[40]. Incorporation~~[Material Incorporated]~~ by Reference. (1) The following
7 material is~~[forms are]~~ incorporated by reference:

8 (a) "DEP 7105, Gasoline Dispensing Facility Registration", August 1997["];

9 (b) "DEP 7105A, Compliance Demonstration Notification", August 1997["];~~[and]~~

10 (c) "DEP 7105B, Stage II Post Inspection Form", August 1997["];

11 (d) “DEP 7105C, Notice of Intent to Decommission Stage II Controls and Decommission
12 Plan Form”, May 2015;

13 (e) “DEP 7105D, Notice of Status of Decommissioning of Stage II Controls Form”, May
14 2015;

15 (f) “Petroleum Equipment Institute’s Recommended Practices for Installation and Testing
16 of Vapor Recovery Systems at Vehicle Refueling Sites, PEI/RP300-09”, 2009;

17 ~~(g)[(2) The test methods specified in this subsection, as published by California~~
18 ~~Environmental Protection Agency, Air Resources Board, in the]~~ "Stationary Source Test Methods,
19 Volume 2, Certification and Test Procedures for Vapor Recovery Systems", April 12, 1996["~~, is~~
20 ~~incorporated by reference]~~. This document is also available from the California Air Resources
21 Board, P.O. Box 2815, 2020 L St., Sacramento, California 95812, Phone: (916) 322-2990.

22 ~~[(a) Vapor Recovery Test Procedure TP-201.3, Determination of Two (2) Inch (WC) Static~~
23 ~~Pressure Performance of Vapor Recovery Systems of Dispensing Facilities.~~

~~(b) Vapor Recovery Test Procedure TP-201.3A, Determination of Five (5) Inch (WC) Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities.~~

~~(c) Vapor Recovery Test Procedure TP-201.3B, Determination of Static Pressure Performance of Vapor Recovery Systems of Dispensing Facilities with Above-ground Storage Tanks.~~

~~(d) Vapor Recovery Test Procedure TP-201.4, Determination of Dynamic Pressure Performance of Vapor Recovery Systems of Dispensing Facilities.~~

~~(e) Vapor Recovery Test Procedure TP-201.5, Determination (by Volume Meter) of Air to Liquid Volume Ratio of Vapor Recovery Systems of Dispensing Facilities.~~

~~(f) Vapor Recovery Test Procedure TP-201.6, Determination of Liquid Removal of Phase II Vapor Recovery Systems of Dispensing Facilities.]~~

~~(2)[(3)] This[The] material[incorporated by reference] may be[obtained,] inspected,[or] copied, or obtained, subject to applicable copyright law, at the[following offices of the] Division for Air Quality, 200 Fair Oaks Lane, First Floor, Frankfort, Kentucky 40601, Monday through Friday, 8 a.m. to 4:30 p.m.[];~~

~~(a) Division for Air Quality, 200 Fair Oaks Lane, First Floor, Frankfort, Kentucky 40601, (502) 564-3999;~~

~~(b) Ashland Regional Office, 1550 Wolohan Drive, Suite 1, Ashland, Kentucky 41102-8942, (606) 929-5285;~~

~~(c) Bowling Green Regional Office, 1508 Western Avenue, Bowling Green, Kentucky 42104, (270) 746-7475;~~

~~(d) Florence Regional Office, 8020 Veterans Memorial Drive, Suite 110, Florence, Kentucky 41042, (859) 525-4923;~~

1 ~~(e) Hazard Regional Office, 233 Birch Street, Suite 2, Hazard, Kentucky 41701, (606) 435-~~
2 ~~6022;~~

3 ~~(f) London Regional Office, 875 S. Main Street, London, Kentucky 40741, (606) 330-~~
4 ~~2080;~~

5 ~~(g) Owensboro Regional Office, 3032 Alvey Park Drive W., Suite 700, Owensboro,~~
6 ~~Kentucky 42303, (270) 687-7304; and~~

7 ~~(h) Paducah Regional Office, 130 Eagle Nest Drive, Paducah, Kentucky 42003, (270) 898-~~
8 ~~8468~~

